(CPSUs) which have demonstrated their capability in timely project execution with effective project management have been taken. Accordingly Rural Electrification Corporation (REC) has entered into Memorandum of Understanding (MoUs) with CPSUs like National Thermal Power Corporation (NTPC), Power Grid Corporation of India Limited (PGCIL), National Hydroelectric Power Corporation (NHPC) and Domodar Valley Corporation (DVC).

* For effective implementation of the project, REC has also developed the framework covering the guidelines for formulation of projects, procurement guidelines and bidding procedure for procurement of goods and services for projects to be executed on turn key basis, draft franchisee guidelines as also updation of existing REC's technical specifications for equipment/material and construction standards for adoption in project implementation/execution.

* Detailed Project Reports (DPRs) are being prepared district-wise for the purpose of cohesiveness and better implementation of projects.

* For speedier and effective implementation of the project, these are being executed on turnkey basis.

* States have been advised to set-up district committees to monitor the progress of rural electrification works.

* The Government of India as also REC, the nodal agency for RGGVY, have been conducting frequent review meetings with the concerned State Governments and implementing agencies for expeditious implementation of the scheme as per agreed schedules.

Power projects in Northern States

†507. SHRI JANESHWAR MISHRA: Will the Minister of POWER be pleased to state:

(a) the details of the projects to be implemented in the Northern States to maintain the balance between the demand and supply of power;

(b) the stage of the projects and the quantity of required production to be achieved;

†Original notice of the question was received in Hindi.

(c) whether these projects are enough to meet the targeted demand; and

(d) if not, the efforts being made to meet the estimated demand of power by 2021?

THE MINISTER OF POWER (SHRI SUSHILKUMAR SHINDE): (a) to (d) 28 projects totalling a capacity of about 10,000 MW are under execution in the Northern Region. Details are given in the Statement (*See* below).

By the end of the 11th Plan, total additional capacity of 19600 MW is envisaged for the Northern Region to balance supply and demand.

Statement

Northern Region-Projects under implementation during XI Plan

Sl. No.	Plant Name	State	Agency	Benefits in XI Plan (MW)	Commissioning Schedule
1	2	3	4	5	6
1	Parbati-II	HP	NHPC	800	2008-09
2	Chamera-III	HP	NHPC	231	2010-11
3	Parbati-III	HP	NHPC	520	2010-11
4	Sewa-II	J&K	NHPC	120	2008-09
5	URI-II	J&K	NHPC	240	2009-10
6	Nomoo Bazgo	J&K	NHPC	45	2010-11
7	Chutak	J&K	NHPC	44	2010-11
8	Koteshwar	Uttar'l	THDC	400	2008-09
9	Kol Dam	HP	NTPC	800	2008-10
10	Lohari Nagpala	Uttar'l	NTPC	600	2011-12
11	UHL-III	HP	HPJVVNL	100	2009-10
12	Baglihar-I	J&K	JKPDC	450	2007-08
13	Budhil	HP	Lanco IPP	70	2008-09
14	Allain Duhangan	HP	RSWML	192	2008-09
15	Malana-II	HP	Evrest PC	100	2008-09
16	Karcham Wangtoo	HP	JPKHCL	1000	2011-12
17	Sri Nagar	Uttar'l	GVK	330	2011-12

1	2	3	4	5	6
18	Dadri Ext (U-5)	UP	NTPC	490	2009-10
19	Barsingsar LIG	RAJ	NLC	250	2008-09
20	Yamuna Nagar	HAR	HPGCL	600	2007-08
21	Giral*U-2	RAJ	RRVUNL	125	2008-09
22	Chabra TPS	RAJ	RRVUNL	500	2008-09
23	Kota U7	RAJ	RRVUNL	195	2008-09
24	Suratgarh Ext	RAJ	RRVUNL	250	2008-09
25	Dholpur	RAJ	RRVUNL	110	2007-08
26	Parichha Ext	UP	UPRVUNL	500	2009-10
27	Harduaganj	UP	UPRVUNL	500	2009-10
28	RAPP U5&6	RAJ	NPC	440	2007-09
	TOTAL			1002	

Billing of electricity consumption

508. SHRIMATI S. G. INDIRA: Will the Minister of POWER be pleased to state:

(a) whether it is a fact that the power utilities resort to billing their consumers on the basis of average consumption on the basis of new norms;

(b) whether it is also a fact that the consumers have been demanding to charge on the basis of actual consumption; and

(c) if so, whether Government have asked the power utilities to consider their demand?

THE MINISTER OF POWER (SHRI SUSHILKUMAR SHINDE): (a) to (c) Under the provisions of the Electricity Act, 2003, distribution of electricity is a licensed activity and is regulated by the State Electricity Regulatory Commission (SERC). The Act requires all consumers to be metered and also mandates supply of electricity through a correct meter. The SERC is required to specify an Electricity Supply Code, *inter-alia*, to provide for recovery of electricity charges and intervals for billing of electricity charges. The distribution licensee can recover price of electricity from the consumers in accordance with the tariff determined by the SERC.